

STUDY OF VOLTAGE SAG IN POWER SYSTEM WITH SIX-PHASE TRANSMISSION LINE

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This thesis is submitted as partial fulfillment of the requirements for the award of the
Bachelor of Electrical Engineering (Power System)

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NOVEMBER, 2008

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To my beloved mother, father, sisters, and brother

ACKNOWLEDGEMENT

In preparing this thesis, I was in contact with many people, researchers, academicians, and practitioners. They have contributed towards my understanding and thoughts. In particular, I wish to express my sincere appreciation to my main thesis supervisor, En Mohd Redzuan Bin Ahmad, for encouragement guidance, critics and friendship. I am also very thankful to my lecturer, Pn Norhafidzah binti Saad, En Farhan bin Hanaffi and En Ruhaizad bin Ishak for their guidance, advices and motivation. Without their continued support and interest, this thesis would not have been the same as presented here.

I am also very thankful to Staff Universiti Malaysia Pahang, Faculty of Electrical and Electronic Engineering, En Hairul Muazammil Bin Ismail for the help repairing my computer lab that I used to simulate my project at FKEE laboratory and En Mohd Nizam Bin Md Isa for giving us, final year student to use psm room to complete our project.

My fellow postgraduate students should also be recognized for their support. My sincere appreciation also extends to all my colleagues and others who have provided assistance at various occasions. Their views and tips are useful indeed. Unfortunately, it is not possible to list all of them in this limited space. I am grateful to all my family members.

ABSTRACT

Voltage sags are the short durations in root-mean-square (RMS) rated AC voltage occur during faults may cause miss-operations to the customer's equipment and loads of power system and recognized as the most important power quality problem. However, this thesis investigate the sag event which is caused by short circuit (three-phase-to-ground fault and six-phase-to-ground fault) on the double three phase transmission line and conversion of phase double circuit to the six phase single circuit transmission line. Six phase were chosen for this project because six phase enhance power transfer capability and becoming the area of growing interest in the power system industry. This thesis also presents the comparisons between voltage reductions at the terminal bus for both three and six phase cases. Simulation at steady state and transient state of the system proposed is simulated using PSCAD/EMTDC. The system that used in this thesis was four buses transmission line. The simulation result shows that converted double three phase to six phase transmission experienced lower voltage sags level at other bus terminal than double three phase system due to three-phase-to-ground fault and six phase-to-ground fault if the fault happen at bus three, but for faulted bus, the it's experienced the same percentage voltage sag. For fault happen between transformers in six phase operation, 20% to 45% of the voltage was improve at the faulted bus compare to three phase system.

ABSTRAK

Kejatuhan voltan diklasifikasikan sebagai voltan purata punca kuasa dua yang berlaku dalam masa yang singkat ketika gangguan elektrik yang menyebabkan peralatan pengguna dan beban pada bekalan kuasa tidak berfungsi sepenuhnya dan juga dikenali sebagai faktor utama masalah gangguan bekalan kuasa. Walaubagaimanapun, tesis ini menyelidiki gangguan yang berlaku yang disebabkan oleh litar pintas pada talian penghantaran berkembar tiga fasa dan talian bekembar tiga fasa yang diubahsuai kepada talian penghantaran enam fasa. Talian penghantaran enam fasa dipilih dalam projek ini kerana sistem enam fasa meningkatkan penghantaran bekalan kuasa dan menjadi salah satu pilihan utama yang sedang dikaji untuk dibangunkan dalam industri bekalan kuasa. Tesis ini juga membandingkan perbezaan kejatuhan voltan pada terminal bus untuk kedua-dua sistem tiga fasa dan enam fasa. Simulasi pada keadaan mantap dan keadaan fana pada sistem yang telah dipilih dikendalikan menggunakan perisian komputer PSCAD/EMTDC. Sistem yang digunakan dalam tesis ini adalah sistem penghantaran 4 bus. Keputusan simulasi menunjukkan talian berkembar tiga fasa yang diubahsuai kepada talian enam fasa mengalami kejatuhan voltan yang rendah pada terminal bus yang lain jika dibandingkan dengan talian berkembar tiga fasa yang disebabkan oleh litar pintas tiga fasa ke bumi dan litar pintas enam fasa ke bumi yang berlaku pada bus tiga. Pada bus yang berlaku litar pintas, peratusan kejatuhan voltan pada kedua-dua sistem talian adalah sama. Pada litar pintas yang berlaku di antara pengubah bagi sistem enam fasa, 20% to 45% voltan meningkat pada bus yang mengalami litar pintas berbanding system tiga fasa.

TABLE OF CONTENTS

CHAPTER	TITLE	PAGE
	TITLE PAGE	i
	DECLARATION	ii
	DEDICATION	iii
	ACKNOWLEDGEMENT	iv
	ABSTRACT	v
	ABSTRAK	vi
	TABLE OF CONTENTS	vii
	LIST OF TABLES	x
	LIST OF FIGURES	xii
	LIST OF SYMBOLS	xiii
	LIST OF APPENDICES	xiv
 1	 INTRODUCTION	
	1.0 Power Quality	1
	1.1 Power Quality Disturbances	2
	1.2 Literature Review	6
	1.3 Objectives	7
	1.4 Scope of Work	7
	1.5 Report Structure	8

2	VOLTAGE SAGS AND SIX PHASE TRANSMISSION LINE	
2.0	Introduction	9
2.1	Definitions by Standard	9
2.1.1	Magnitude and Duration of Voltage Sags	10
2.1.2	Voltage Sags Characterization	11
2.1.3	Voltage Sags Causes	12
2.2	Six Phase Transmission Line	12
2.2.1	History of High Phase Order	12
2.2.2	Benefit of Six Phase Transmission Line	13
3	MODELING OF THE SYSTEM	
3.0	Introduction	15
3.1	Power Flow	15
3.2	Modeling of power system component	17
3.2.1	Line Model	17
3.2.2	Load Model	19
3.2.3	Generator Model	19
3.2.4	Transformer Model	20
3.3	Test System Model	21
3.3.1	Test System I: 3 Bus System	21
3.3.2	Test System II: 4 Bus System	23
4	RESULTS AND DISCUSSIONS	
4.0	Introduction	28
4.1	Load Flow Analysis	29
4.1.1	Test System I	29
4.1.2	Test System II	31

4.2	Voltage Sags due to Three Phase to Ground Fault	32
4.2.1	Test System II: Test Case I	32
4.2.2	Test System II: Test Case II	36
4.2.3	Comparison of Both Test Cases	39
5	CONCLUSION AND RECOMMENDATIONS	
5.0	Conclusions	42
5.1	Future Recommendations	43
5.2	Costing and Commercialization	44
	REFERENCES	45
	Appendices A – E	47-58

LIST OF TABLES

TABLE NO.	TITLE	PAGE
1.1	Causes and Effects PQ Disturbances	3
2.0	IEC Category of Voltage Dips and Swells	10
3.1	Branch Data for Test System I	21
3.2	Bus Data For Test System I	22
3.3	Generator Data for Test System II	23
3.4	Bus Data for Test System II	24
3.5	Branch Data for Test System II	25
3.6	Transformer Data Test System II	25
4.1	Result of Power Flow in Each Line by Using Different Method	30
4.2	Power Flow and Line Losses of Test System II	31
4.3	Percentage Sag when Fault Happen at Bus 3 Line 3-4	34
4.4	Percentage Sag when fault happen at both line 3-4	35
4.5	Percentage Sag for Three Phase Fault at Bus 3 Six Phase System	36
4.6	Percentage Sag when Three Phase to Ground Fault at between transformer Bus 3 six phase system	38
4.7	Percentage Sag for Six Phase to Ground Fault at Bus 3 Six Phase System	38

LIST OF FIGURES

FIGURE NO.	TITLE	PAGE
1.1	Normal Voltage Waveform	3
1.2	Voltage-Sag Waveform	4
1.3	Voltage-Swell Waveform	4
1.4	Voltage-Surge Waveform (Transient)	5
3.1	Transformer Connection Configuration	20
3.2	Diagram of Test system I	23
3.3	4-Bus, 2-Generator with Double Three Phase Test System	26
3.4	4-Bus, 2-Generator with Six Phase Test System	26
4.1	Graph Shows Comparison of Power Flow Using Different Method	30
4.2	Waveform of Instantaneous Voltage at Bus 3 Test case I	33
4.3	RMS Voltage at Each Bus Test case I	34
4.4	Fault Location between Bus 3 and Bus 4 of Test case I	35
4.5	RMS Waveform during Three phase Fault at Bus 3 Six Phase System	36
4.6	Waveform of Instantaneous Voltage at Bus 3 Test case II	37
4.7	Fault Location between Bus 3 and Bus 4 of Test case II	39
4.8 (a)	Percentage Improvement for Fault Located at bus 3	40
4.8 (b)	Percentage Improvement for Fault Located at bus 3	40
4.9 (a)	Percentage Improvement for Fault Located between Transformers at bus 3	40

4.9 (b)	Percentage Improvement for Fault Located between Transformers at bus 3	40
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LIST OF SYMBOLS

P	-	Real Power
Q	-	Reactive Power
S	-	Apparent Power @ Complex Power
V	-	Voltage
V_{Phase}	-	Phase Voltage
$V_{\text{Line-Line}}$	-	Line Voltage
I	-	Current
I_{Phase}	-	Phase Current
$I_{\text{Line-Line}}$	-	Line Current
δ	-	Phase Angle
Z	-	Impedance
b	-	Line Charging
$X @ x$	-	Reactance
X_L	-	Inductive Reactance
X_C	-	Capacitive Reactance
F	-	Frequency
L	-	Inductance
C	-	Capacitance
$R @ r$	-	Resistance
s	-	Second
pu @ p.u	-	Per-Unit

LIST OF APPENDICES

APPENDIX	TITLE	PAGE
A	MATLAB Results for Test Systems	47
B	Test System 1: 3 Bus System	51
C	4 Bus Three Phase Systems	53
D	Diagram of Fault Applied at Test System 2	56
E	List of Result Shows in Table	57

CHAPTER 1

INTRODUCTION

1.0 Power Quality

Power Quality is a simple term, yet it's describes a multitude (a large number of people or things) of issues that are found in electrical power system and is a subjective term [6]. Power quality is actually the quality of the voltage that is being addressed in most cases. The standards in power quality area are devoted to maintaining the supply voltage within the certain limits [7].Power quality disturbances such as momentary under-voltage (sag), over-voltage (swell), surges and harmonics have been identified as the major sources of power quality problems. For example, momentary under-voltage (sag); voltage sag can cause sensitive equipment to trip thus effecting industrial production losses. Such occurrences have major economic impact as well as impact on the quality of product and services [2].

Power quality is a new whole area within electrical engineering where fundamental research involves basic concept and definitions; modeling and analysis; measurement and instrumentation; sources; effect; and mitigation. The ultimate goal of power quality research is to maintain a satisfactory quality of electric supply.

1.1 Power Quality Disturbance

Depending upon the effects, causes and nature of disturbances, power quality disturbances can be classified according to their characteristics. According to IEEE Std. 1159-1995, the power system disturbances may consists of transients, short duration variation, momentary, temporary, long duration variations, voltage imbalance, waveform distortion, voltage fluctuation and power frequency variation. Section 1.2.1 gives an overview of classification of power quality disturbances while Table 1.1 described the causes and effect of power quality disturbances.

1.1.1 Classification of Power Quality Disturbances

- 1) **Sags**: momentarily short duration (0.5-30 cycles) decrease of the rated voltage (0.1-0.9pu)
- 2) **Swells**: Momentarily short duration (0.5-30 cycles) increased of the rated voltage (1.1-1.8pu)
- 3) **Transients**: High amplitude, short duration (<0.5 cycle) voltage disturbances.
- 4) Voltage unbalance: variation of magnitude and/or phase angle from different phase.
- 5) **Harmonics**: voltage and/or current deviation from a true sin wave due to unwanted frequencies that are multiples of fundamental waves.
- 6) **Frequency deviation**: a variation of frequency from 60Hz (e.g. caused by the starting of heavy loads on weaker generator systems).
- 7) **Flicker**: refer to repetitive sags or swells.
- 8) **Spikes**: in phase impulses which increased the instantaneous voltage.
- 9) **Voltage deviation**: a long term change above (over-voltage) or below (under-voltage) the prescribed normal voltage range.
- 10) **Blackout**: refer to a total loss of input voltage for a few cycles or more.

Table 1.1: Causes and Effects PQ Disturbances

Disturbances	Typical Causes	Effect
Sags and Swells	Fault, Motor starting, lightning strike	Computer system interruptions, motor staling
Transients	Load, Lightning, Capacitor switching	System Overvoltage, insulation failures, malfunction of sensitive electronic devices
Harmonic Distortion	Power Electronics, arching device, Saturable Device	Capacitor blowing, Transformer Heating/failure, breaker nuisance trips, protective relaying errors

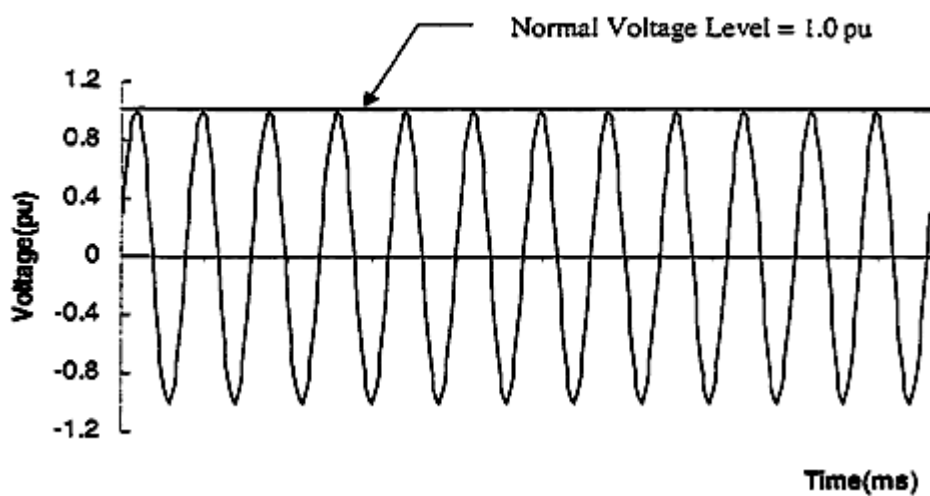


Figure 1.1: Normal Voltage Waveform

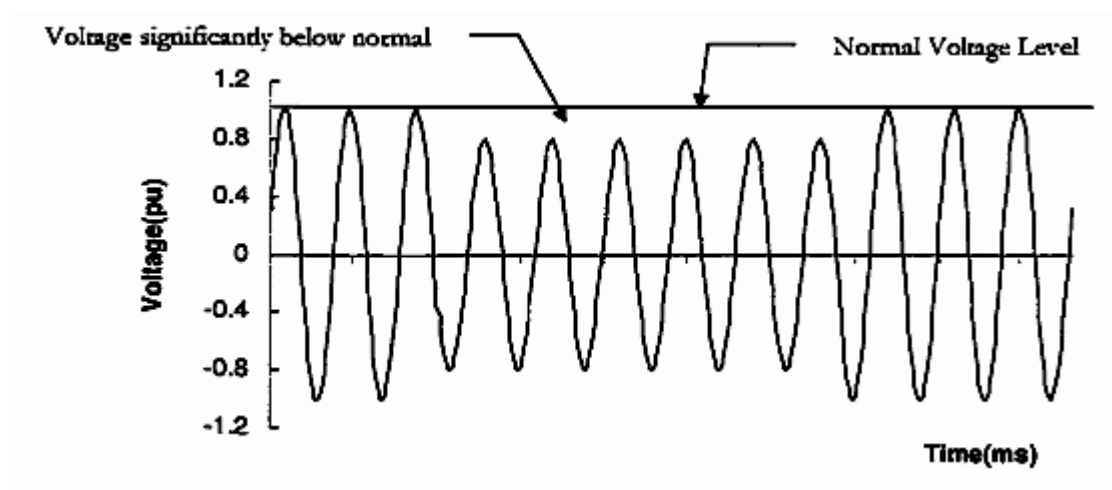


Figure 1.2: Voltage-Sag Waveform

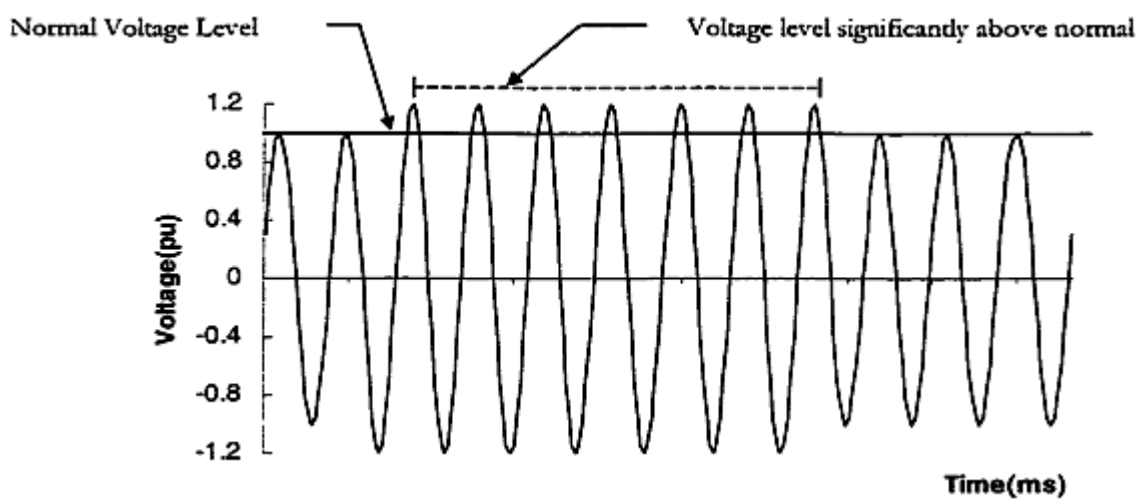


Figure 1.3: Voltage-Swell Waveform

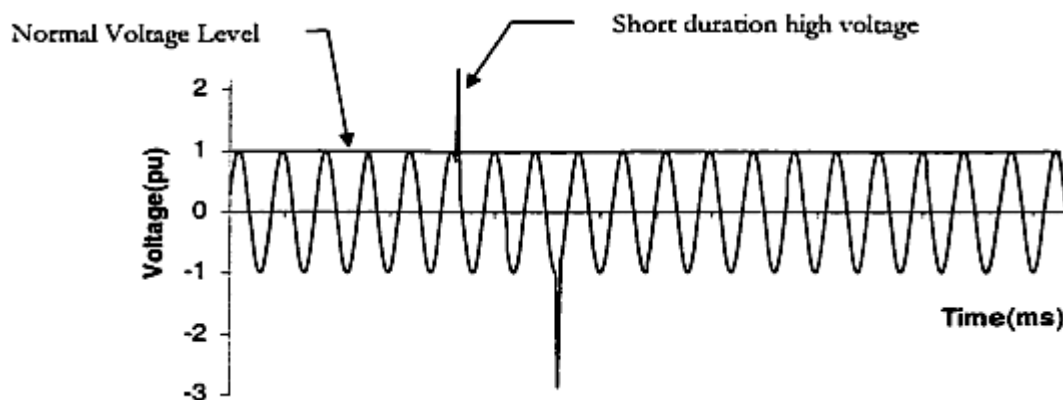


Figure 1.4: Voltage-Surge Waveform (Transient)

Figure 1.1 to Figure 1.4 shows the sample waveform of normal voltage, voltage sag, voltage swell and voltage Surge respectively. For normal voltage waveform in Figure 1.1, let us consider the per-unit value was 1.0 p.u. Figure 1.2 shows waveform during sag event, voltage waveform shows waveform significantly below normal voltage level. If the voltage waveform is significantly above normal voltage level as shown in Figure 1.3, this type of event was consider as voltage swell. Figure 1.4 was consider as transient event or also called as voltage spike or surge which happen over every short time. This short time interval is less than 1 cycle.

1.2 Literature Review

Voltage sags are momentary dips in voltage magnitude that can cause sensitive equipment to trip. It is recognizing as the most important power quality problem that affecting industrial customers thus affecting industrial production losses. Therefore the study of voltage has become a major effort at many electrical utilities and industrial customer worldwide [2]. Single line to ground fault had been discussed in [3] to determine the origin of the fault that lead to the voltage sag event. For the study, fault were simulate at the one place while monitor the sag happen at other buses. Fault was simulated as mention above involving fault impedance and without fault impedance. For the validation of the procedure, Malaysian utility, Tenaga Nasional Berhad's transmission and distribution network were used. However, the effectiveness of the method was depending on the accuracy of the network impedance.

Another study of voltage sag is the analysis on the distributed generation (DG) by looking the impact on the voltage sag [4]. This study analyzed the characteristics of voltage sag in distribution network that caused at transmission level by present of DG. The analysis continues by study the percentage of voltage drop before and after DG existence. When fault were apply at transmission line; HV side, the effect at the MV were analyzed. Since reactive power very sensitive to voltage, the flow and effect of the reactive power was taking into consideration. Thus this paper has proved that, DG has a positive impact on the characteristics of the voltage sags caused at any level.

Since future growth of power systems will rely more on increasing capability of already existing transmission systems, rather than on building new transmission lines and power stations, for economic and environmental reasons, thus six phase transmission appears to be the best solution to the need to increase the capability of an existing transmission line. Also at the same time, respond to the concern relating to the economical and environmental effect [5].

1.3 Objectives

The objectives of this project can be list as below:

1. To understand power system network that consists of six-phase transmission line
2. To present simulation of load flow and fault at electrical test system
3. To recognize the effects of fault location on voltage sag

1.4 Scope of Work

Scopes of this project are to:

1) Power Flow Analysis

Power flow analysis is the first part of the project. The analysis was present for the three bus and four bus system.

2) Modeling of the system

Modeling of three-phase and six-phase transmission was modeled for four buses. The construction of six phase transmission will be discussed in detail; transformer connection. These modeling will be used for simulation studies of voltage sags.

3) Simulation studies of Voltage Sag due to fault

Short circuit fault simulation will be present in this study. The fault will be between three phases-to-ground and six phase to ground is illustrated here. This is

because, one of the causes of voltage sag is fault at the system whether transmission or distribution; symmetrical or unsymmetrical fault, with or without fault impedance.

4) Analyze the Limitation of voltage sag in six phase transmission line

All the data obtained from the simulation will be collect and analyzed here. These analyses were due to the four busses. These data will be present in table and graph for of the voltage sag. The data obtained will be useful for system design, equipment selection, etc.

1.5 Report Structure

The work in this thesis involves five chapters. The first chapter was the introduction of this thesis. Second chapter review an introduction for six phase and voltage sag. This chapter is to observe and identify characteristics of voltage sag causes, characteristics, its magnitude and duration. For six-phase transmission, this chapter gives an overview of six-phase and also with the benefit of using six-phase transmission line compare to three phase transmission line.

Chapter three based on modeling power system component of three-phase and six-phase transmission with elaboration of its transformer connection to construct six phase transmission line, using four busses system modified from the IEEE standard system data. This modeling was constructing using PSCAD/EMTDC software. In Chapter 4, the simulation studies of power flow analysis and voltage sag were present using modeling from the previous chapter. Sag data were collect in this chapter after the simulation and discussed. Lastly, Chapter 5 concludes the whole thesis and future recommendation also be discussed here.